STATE OF SOUTH DAKOTA DEPARTMENT OF AGRICULTURE AND NATURAL RESOURCES

Application for a Permit to Inject - Class II Underground Injection Control

Return To:

SD Department of Agriculture and Natural Resources Minerals, Mining, and Superfund Program 221 Mall Drive, Suite #201 Rapid City, SD 57701 Telephone: 605-773-4201 Fax: 605-394-5317

1.0 General Information

- 1.1 Application Type
 - □ New Permit to Inject
 - □ Major Modification to Existing Permit to Inject
 - □ Minor Modification to Existing Permit to Inject

1.2	If requesting a new	permit or major m	nodification,	provide a br	rief description	of the new	activity or
propos	ed modification (inc	clude additional att	achments as	needed).			

1.3	If requesting a	a minor modification.	select the type(s)	of modification req	uested (ARSD 74:12:07:09)

- Correction of typographical errors and language changes that have no legal or substantive effect
- Correction of typographical errors and language changes that have no legal or substantive effect
- A change in ownership or operational control of the well if the secretary determines that no other change in the permit is necessary, provided a written agreement containing a specific date for transfer of responsibility for the injection well, coverage, and liability between the current and new owner or operator has been submitted to the secretary pursuant to ARSD 74:12:07:06
- A change in quantities or types of fluids injected which are within the capacity of the injection well as permitted and, in the judgement of the secretary, would not interfere with the operation of the injection well or its ability to meet conditions described in the permit, and would not change its classification
- A change in construction requirements approved by the secretary pursuant to this chapter if the alteration complies with the conditions of the permit to inject and this section
- \Box Amendment of a plugging and abandonment plan which has been updated pursuant to this article
- □ Recementing, reworking, or reconditioning a well
- \Box Deepening, extending, or sidetracking an existing well within the permitted injection horizon

As described in ARSD 74:12:07:09, if the department determines that a minor modification request has the potential to degrade or threaten freshwater resources, it will be treated as a major modification and subject to the Notice of Recommendation procedures (ARSD 74:12:09)

1.4 Operator Information (ARSD 74:12:07:03(8))

Name:	
Address:	
Telephone:	
Email:	

1.5 Basic information about the well(s) covered by the requested permit to inject

API Number	Well Name	Legal Location	Latitude	Longitude

The information required below should be included as attachments to the application form. The following should be used as a checklist to ensure all necessary material is submitted. The department recommends using the same numbering system as shown in the application form; however, if a different system is used please use the location box to identify the location of the information in the application.

1.6 Affidavit of Delivery (ARSD 74:12:07:04) - Include an affidavit showing the names and addresses of the parties to whom the application has been delivered.

Included
Location:

2.0 Specific Application Requirements

- 2.1 Maps (ARSD 74:12:07:03(1))
- 2.1.1 Vertical Wells (ARSD 74:12:07:03(1)(a))

A one-half mile fixed radius area of review plat which shows the location of the injection well or wells, existing or proposed; the location of all oil and gas wells; the location of all water wells, active and abandoned; the location of all other wells, including plugged and abandoned wells; abandoned locations; dry holes; current drilling locations; the names of operators; the surface and mineral owners; and each offset operator

□ Included

Location:

2.1.2 Horizontal Wells (ARSD 74:12:07:03(1)(b))

A one-half mile fixed radius area of review plat extending in all directions from the horizontal well and any sidetracks. The plat must show the location of the injection well or wells, existing or proposed; the location of all oil and gas wells; the location of all water wells, active and abandoned; the location of all other wells, including plugged and abandoned wells; abandoned locations; dry holes; current drilling locations; the names of operators; the surface and mineral owners; and each offset operator

Included				
Location:				

2.2 Formation or formations from which oil, gas, and water wells are producing or have produced within the area of review (ARSD 74:12:07:03(2))

Location:	

2.3 The name, stratigraphic and structural description, and depth of the receiving formation or formations and the overlying and underlying confining zone(s) or formation(s) (ARSD 74:12:07:03(3))

Location:				

2.4 The well type, construction, spud date, total depth, formation tops, record of completion or recompletion, and plugging for all oil, gas, and injection wells within the area of review, and any additional pertinent information which the secretary determines is necessary to make an informed judgement on the issuance of a permit, including drill stem tests and well logs for all oil and gas wells identified in the area of review (ARSD 74:12:07:03(4))

	□ Included
	Location:
2.5	Information on abandoned and active water wells within the area of review, as follows
(ARSE	0 74:12:07:03(5))
	2.5.1 Abandoned water wells:
	2.5.1.1 The legal location
	2.5.1.2 Well name
	2.5.1.3 Method and supporting information on abandonment, if available
	2.5.2 Active Water Wells
	2.5.2.1 The legal location

2.5.2.2 Well name

2.5.2.3 An analysis of water quality, including information on total dissolved solids content, chlorides, sodium, sulfates, nitrates, and hydrocarbons

2.5.2.4 The construction program, including casing size and type, if available

2.5.2.5 Depth of the well, if available

2.5.2.6 A geologic / driller's log, if available

2.5.2.7 The water level and pump type, if available

□ Included

Location:	
Location:	

2.6 A description of the injection well's casing and the proposed casing program, and the proposed method for testing the casing for mechanical integrity before use as an injection well (ARSD 74:12:07:03(6))

Location:				

2.7 The geologic name and the depth to and interval of all freshwater resources which may be affected by injection (ARSD 74:12:07:03(7))

Included				
Location:				

2.8 Schematic drawings of the surface and subsurface construction details of the well with detailed drawings of the gauge connections (ARSD 74:12:07:03(9))

Location:				

2.9 The source and nature of the substance or substances to be injected, its viscosity, its compatibility with the receiving formation, including stability indices, and the estimated average and maximum daily amounts to be injected. If the nature of the injected fluid is produced water, a water quality analysis must be submitted and must include information on total dissolved solids content, chlorides, sodium, sulfates, nitrates, and hydrocarbons. (ARSD 74:12:07:03(10))

Included	l		
Location:			

2.10 The average and maxium estimated injection pressure (ARSD 74:12:07:03(11))

	d	
Location:		1

2.11 A narrative description of any proposed production stimulation program, including a feasibility study, process descripton, and an explanation of how the data were determined, such as working calculations (ARSD 74:12:07:03(12))

☐ Included

Location:

2.12 A list of wells identified in subdivision 74:12:07:03(1) in need of corrective action or where corrective action has been performed, and a written justification describing how the corrective action will protect freshwater resources. (ARSD 74:12:07:03(13))

	Location:
2.13 include	The injection zone characteristics including porosity, compressibility, and intrinsic permeability. Please the reference or source of the information. (ARSD 74:12:07:03(14))
	Location:
2.14	The expected project life (ARSD 74:12:07:03(15))
	□ Included
	Location:
2.15	Surface owner name, address, and telephone number (ARSD 74:12:07:03(16))
	☐ Included
	Location:
3.0	Certification of Applicant
	Certification of Applicant (Form 13). The applicant is required to submit a notarized Certification of ant (Form 13). This form can be found at https://danr.sd.gov/Environment/MineralsMining/OilGas/ Forms.aspx or by contacting the Minerals and Mining Program at 605-773-4201.
	Location:
3.2	Applicant's Signature

Signature

Date